

Table 15. PAD District 3--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2005
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	2,992	-	6,115	-1,823	362	411	7,234	0	0
Commercial	2,992	-	6,042	-	362	280	7,234	0	-
Strategic Petroleum Reserve (SPR)	-	-	73	-	-	131	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	73	-	-	-	-	-	-
Natural Gas Liquids and LRGs	1,191	300	106	-97	-	-242	228	16	1,500
Pentanes Plus	159	-	49	3	-	32	105	0	74
Liquefied Petroleum Gases	1,032	300	57	-99	-	-274	123	16	1,426
Ethane/Ethylene	494	22	0	147	-	9	0	0	653
Propane/Propylene	340	327	34	-215	-	-196	0	15	668
Normal Butane/Butylene	90	-46	15	-28	-	-98	61	1	68
Isobutane/Isobutylene	108	-2	8	-3	-	11	62	0	38
Other Liquids	-	-	272	-195	190	144	139	49	-64
Other Hydrocarbons/Oxygenates	-	-	0	0	137	9	95	32	0
Unfinished Oils	-	-	253	-12	-	80	227	0	-64
Motor Gasoline Blend. Comp. (MGBC)	-	-	19	-184	54	55	-183	17	0
Reformulated	-	-	0	-151	48	3	-106	0	0
Conventional	-	-	19	-32	6	52	-76	17	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	7,826	368	-4,114	-51	151	-	494	3,383
Finished Motor Gasoline	-	3,529	18	-2,193	-51	10	-	123	1,169
Reformulated	-	631	0	-281	-48	-26	-	0	328
Conventional	-	2,897	18	-1,912	-4	36	-	123	841
Finished Aviation Gasoline	-	8	0	-4	-	0	-	0	4
Kerosene-Type Jet Fuel	-	782	1	-654	-	21	-	4	103
Kerosene	-	55	0	0	-	5	-	0	50
Distillate Fuel Oil	-	1,798	0	-1,148	-	-6	-	12	643
15 ppm sulfur and under	-	24	0	-6	-	2	-	0	16
Greater than 15 ppm to 500 ppm sulfur	-	1,220	0	-746	-	-34	-	4	504
Greater than 500 ppm sulfur	-	554	0	-397	-	26	-	8	123
Residual Fuel Oil ^e	-	319	40	-38	-	47	-	131	143
Less than 0.31 percent sulfur	-	24	13	0	-	8	-	-	-
0.31 to 1.00 percent sulfur	-	41	12	-17	-	9	-	-	-
Greater than 1.00 percent sulfur	-	254	15	-21	-	30	-	-	-
Petrochemical Feedstocks	-	340	287	-8	-	2	-	-	618
Naphtha for Petro. Feed. Use	-	185	138	-3	-	0	-	-	321
Other Oils for Petro. Feed. Use	-	156	149	-5	-	3	-	-	297
Special Naphthas	-	21	0	-2	-	4	-	10	5
Lubricants	-	108	9	-26	-	4	-	23	64
Waxes	-	6	0	0	-	-1	-	1	5
Petroleum Coke	-	431	10	-	-	54	-	188	199
Marketable	-	334	10	-	-	54	-	188	103
Catalyst	-	97	-	-	-	-	-	-	97
Asphalt and Road Oil	-	110	3	-25	-	7	-	0	82
Still Gas	-	316	-	-	-	-	-	-	316
Miscellaneous Products	-	3	0	-16	-	3	-	0	-16
Total	4,184	8,126	6,861	-6,229	501	464	7,601	558	4,819

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810. "Monthly Refinery Report."